

PC57.13.3

IEEE Guide for Grounding of Instrument Transformer Secondary Circuits and Cases



OUTLINE

- Scope
- References
- Need for grounding; Warning
- Definition of Instrument transformers
- Grounding secondary circuits
 - Grounding at a single location
 - Conductor size for connecting to ground



Scope

The scope of the guide includes the grounding practices presently used and the practices that were not previously reported. Specifically, the issue of the grounding of cases of electronic transducers is addressed.



Covers

The practices described in this standard apply to all instrument transformers, including capacitive voltage transformers and linear couplers, irrespective of primary voltage or whether the primary windings are connected to, or are in, power circuits or are connected in the secondary circuits of other transformers as auxiliary cts or vts.



Does not cover

This guide does not discuss the grounding of some applications. For example, grounding of gas insulated substations and metal clad switchgear is not discussed in this guide; the reader will find these topics addressed in reference [9] listed in clause 2. The grounding of circuits of core-balance CTs is also not discussed in this guide. The reader can find this information also in reference [9] listed in clause 2. Another issue that is not discussed in this guide is the practice of using separate safety and control grounds. For discussion on this topic, the reader is directed to reference [12] listed in clause 2.



References

- ◆ [1] NFPA 70-2002, National Electricity Code® (NESC®)
- [2] ANSI C2-2002, National Electrical Safety Code® (NESC®)
- ♦ [3] C37.103TM-2004, IEEE Guide for Differential and Polarizing Relay Circuit Testing
- ◆ [4] C57.13.1TM-1981 (Reaffirmed 1999), IEEE Guide for Field Testing of Relaying Current Transformers
- ♦ [5] C37.92TM-2004, IEEE Trial Use Standard for Low Energy Analog Signal Inputs to Protective Relaying



References

- ♦ [6] C62.92TM-2000, IEEE Guide for the Application of Neutral Grounding in Electrical Utility Systems
- ♦ [7] Std. 80TM-2000, IEEE Guide for Safety in AC Substation Grounding
- ♦ [8] Std. 142TM-1991, IEEE Recommended Practice for Grounding of Industrial and Commercial Power Systems
- ♦ [9] Std. 242^{TM*}2001, IEEE Recommended Practice for Protection and Coordination of Industrial and Commercial Power Systems
- ♦ [10] Std. 518TM-1982 (R1996), IEEE Guide for the Installation of Electrical Equipment to Minimize Electrical Noise Inputs to Controllers from External Sources



References

- [12] Std. 665-1995, IEEE Guide for Generating Station Grounding
- [13] Std. 1050-1996, IEEE Guide for Instrumentation and Control Equipment Grounding in Generating Stations
- ♦ [15] Std. 1143TM-1994 (Reaffirmed 1999), IEEE Guide on Shielding Practice for Low Voltage Cables



Need for Grounding Secondary Circuits

- To protect equipment connected to the circuits
- To Protect personnel who might come into contact with the equipment
- How the problem manifests
 - When secondary circuit is not grounded
 - When a case is not grounded
 - Voltage due to charge accumulation on an ungrounded secondary circuit or case



Warning

Grounding of secondary circuits is an issue of safety of personnel and equipment connected to the secondary circuits. The reader is urged to consider it seriously and follow the stipulations of relevant standards and ensure that the stipulations of the National Electrical Code [1] and the National Electric Safety Code [2] are always adhered to.



Warning

Article 90.2 (A) of National Electrical Code [1] lists the installations that are covered by the Code [1] and Article 90.2 (B) lists the installations that are not covered by the Code. For immediate reference of the readers, Article 90.2 of National Electrical Code [1] is reproduced in Annex C.

Grounding of Instrument Transformer Secondary Circuits



- Definition of a secondary circuit for the purposes of the guide
- ssues
 - Grounding at a single location
 - Minimum size of the grounding conductor



Issues

- Grounding at a single location
 - Voltage at different locations of the physical ground and circuits connected to ground is different when fault currents flow
 - Convenience of testing a secondary circuit
 - Problem with forming a common neutral of more than one instrument transformers and then grounding the neutral bus
 - ➤ Isolation of all secondary circuits from ground

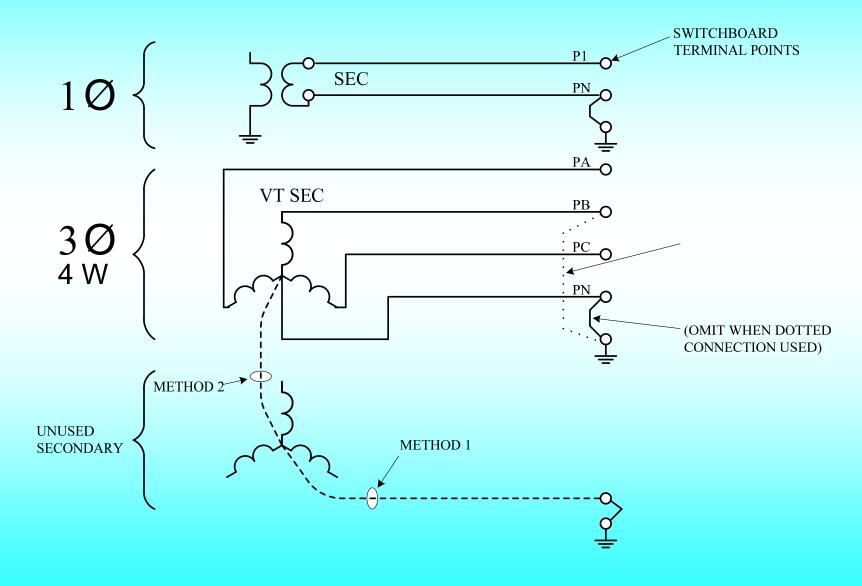


Issues

- Recommended point of grounding
 - switchboard or relay panel
- Grounding unused secondary windings
- Grounding examples

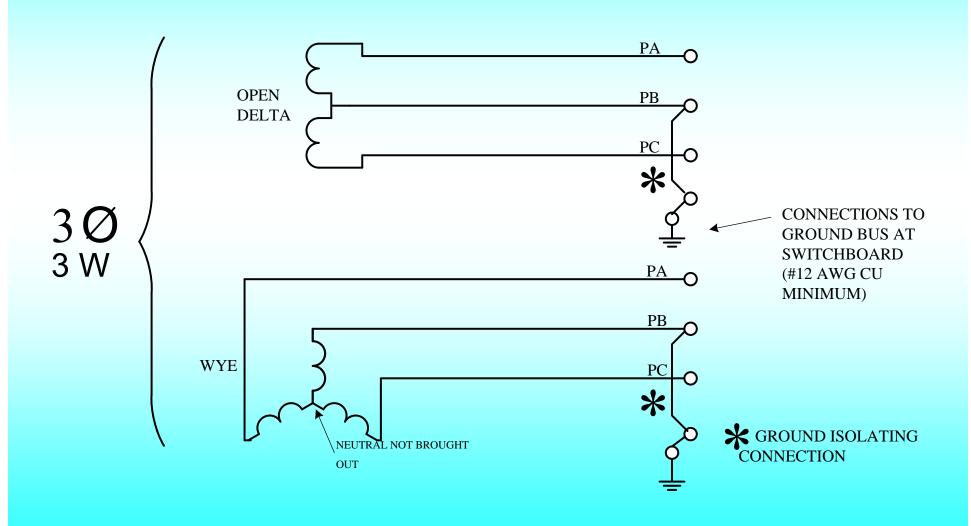


Grounding 3 Φ 4 Wire VT Circuits



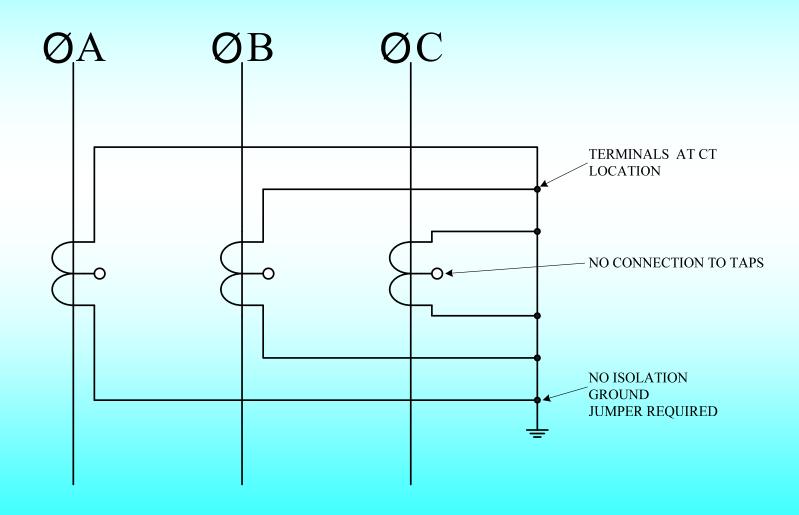


Grounding 3 Φ 3 Wire VT Circuits





Grounding unused CTs





ISSUES

- Minimum size of grounding conductor
 - ❖ 12 AWG required by NESC[©]

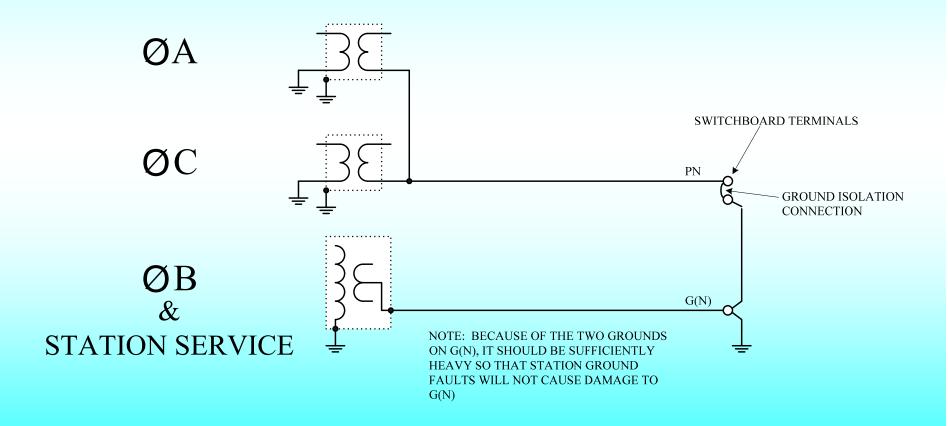


TYPICAL APPLICATIONS

- VT circuits
- Voltage provided from distribution transformers

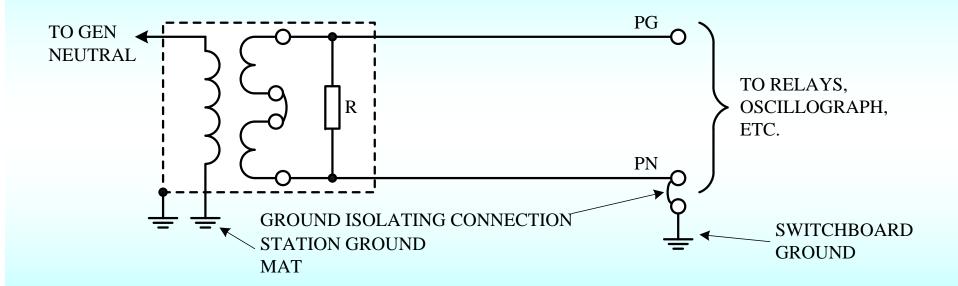


Using Voltage from a Distribution Transformer



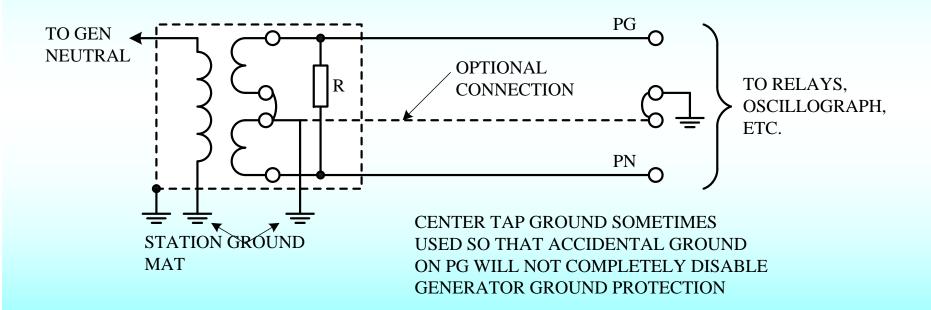


Generator Neutral Grounding Transformer



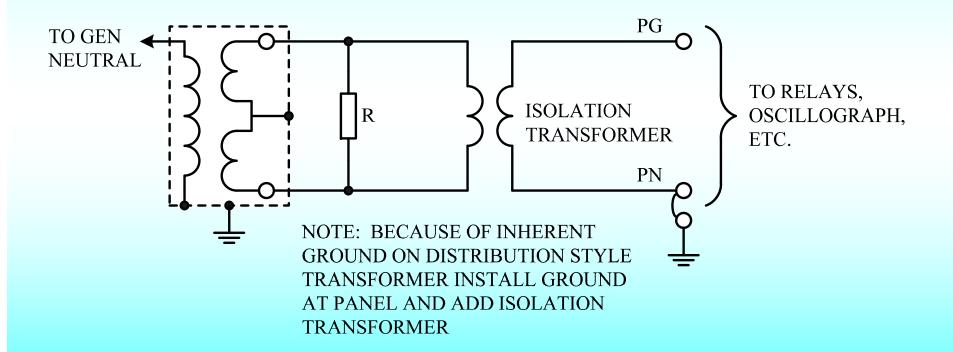


Generator Neutral Grounding Transformer



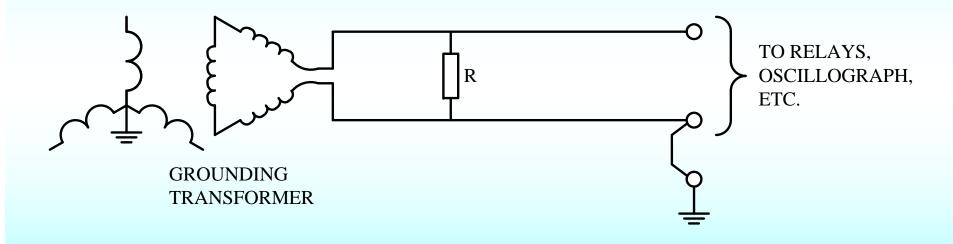


Generator Neutral Grounding Transformer



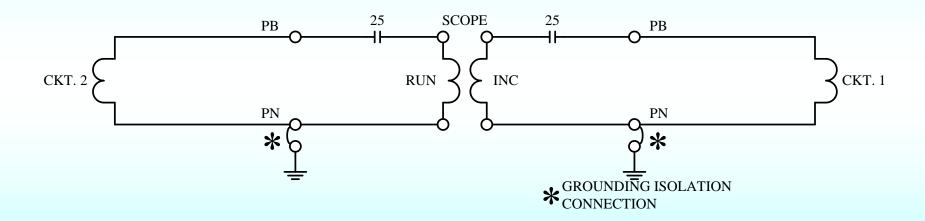


Generator Grounding Transformer



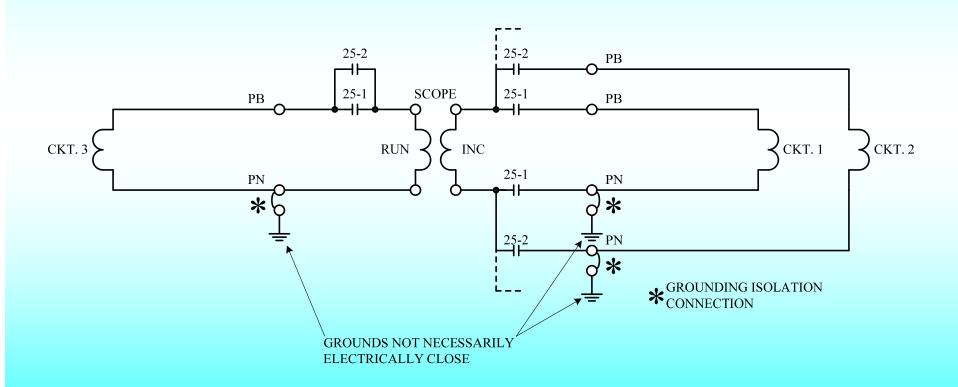


Basic Synchroscope Circuit

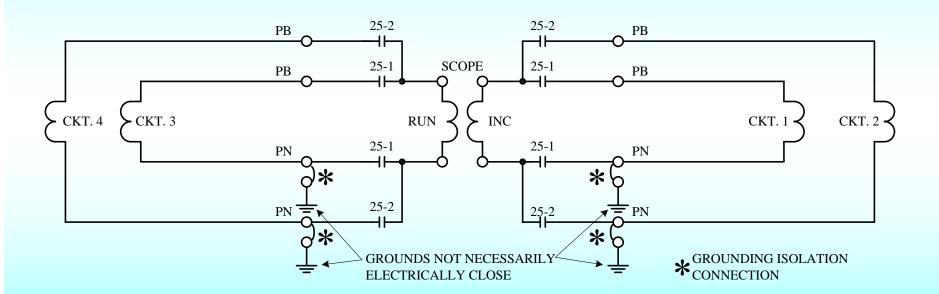




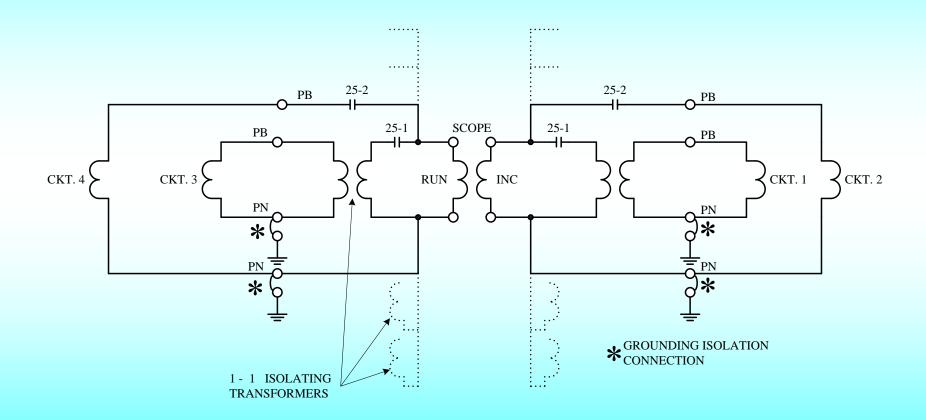
Synchroscope with Multiple Incoming Circuits



Synchroscope with Multiple Incoming and Running Circuits

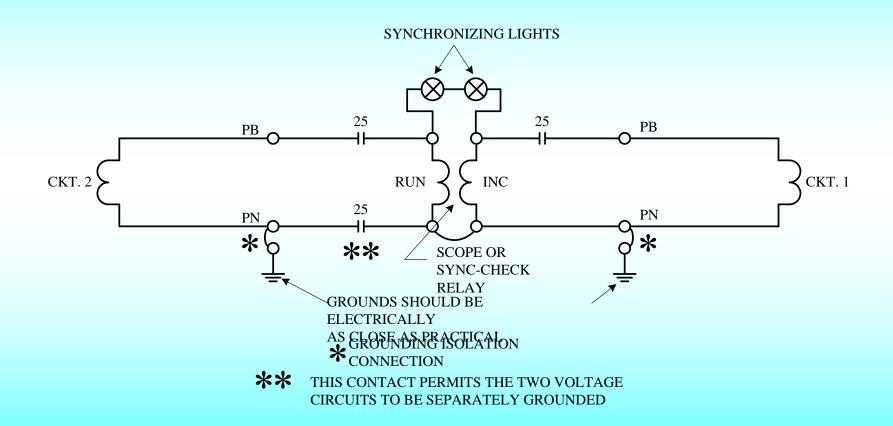


Synchroscope with Multiple Incoming and Running Circuits using Isolating Transformers

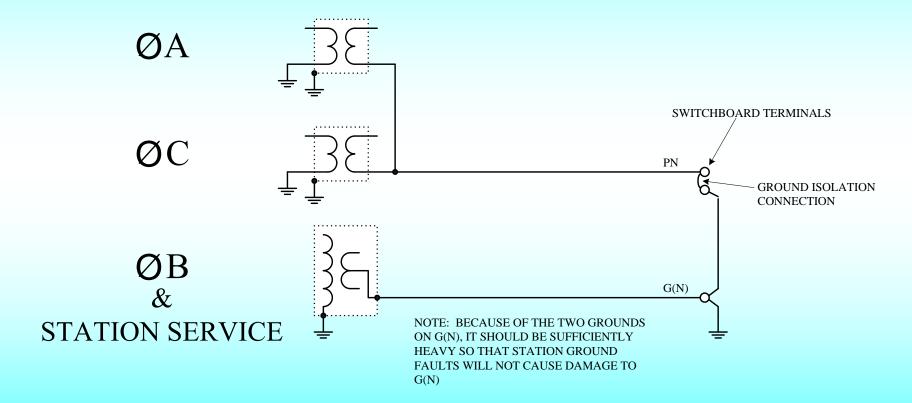




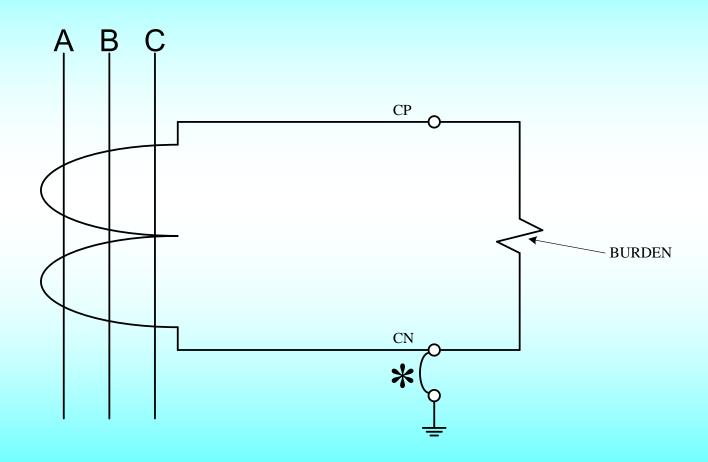
Synchroscope with Synchronizing Lights



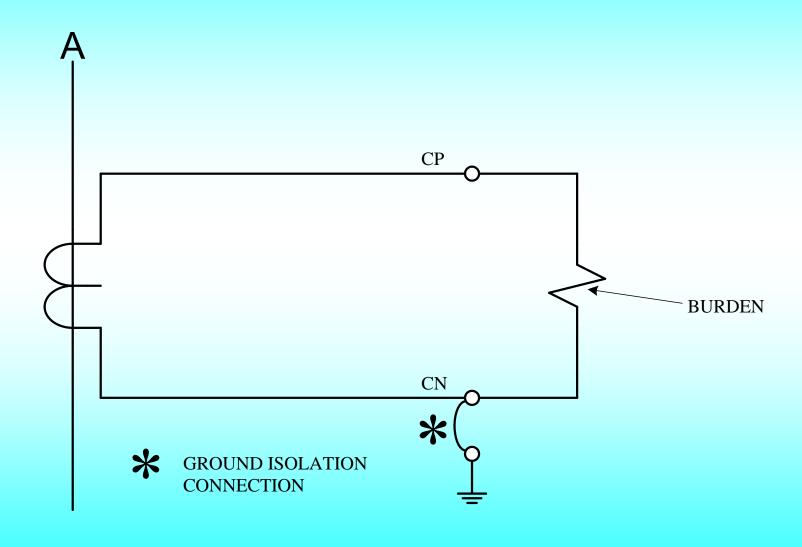
Grounding Distribution Station with one Φ used for Instrumentation



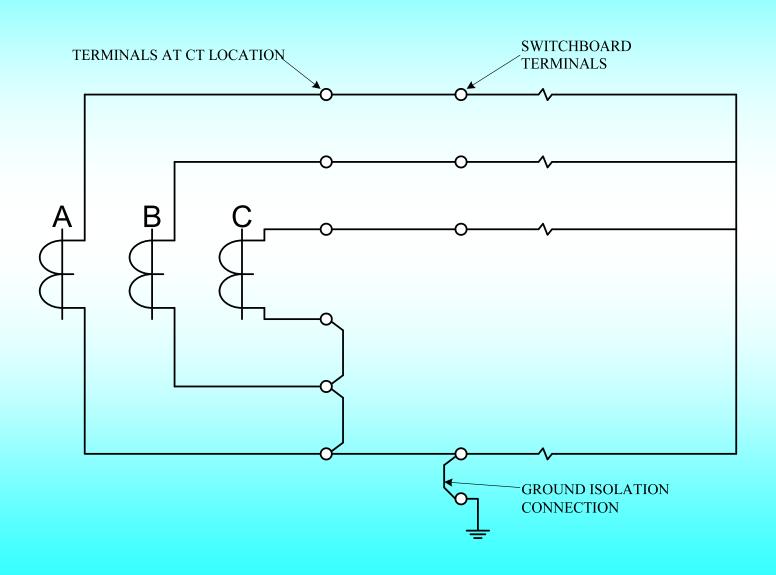




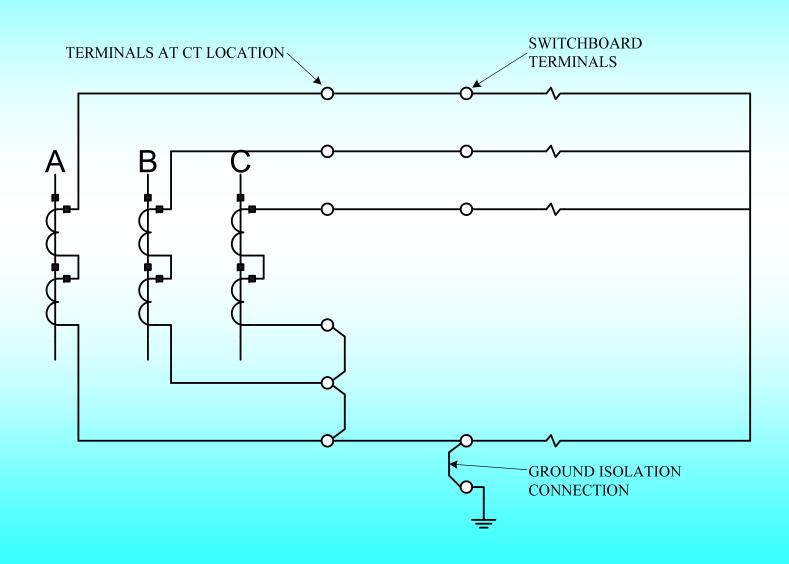






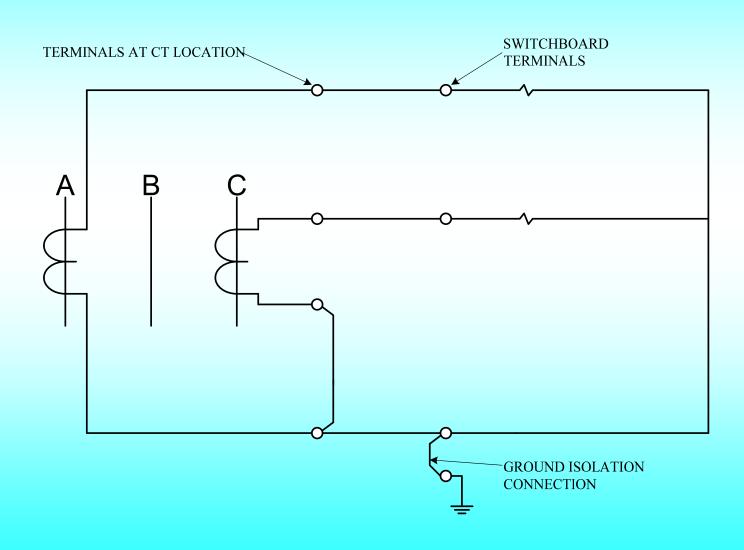






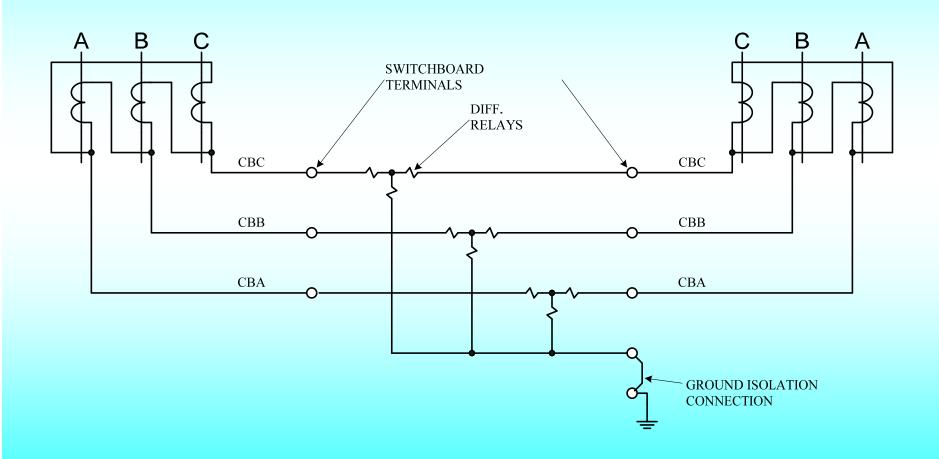


Grounding V Connected CT Circuit



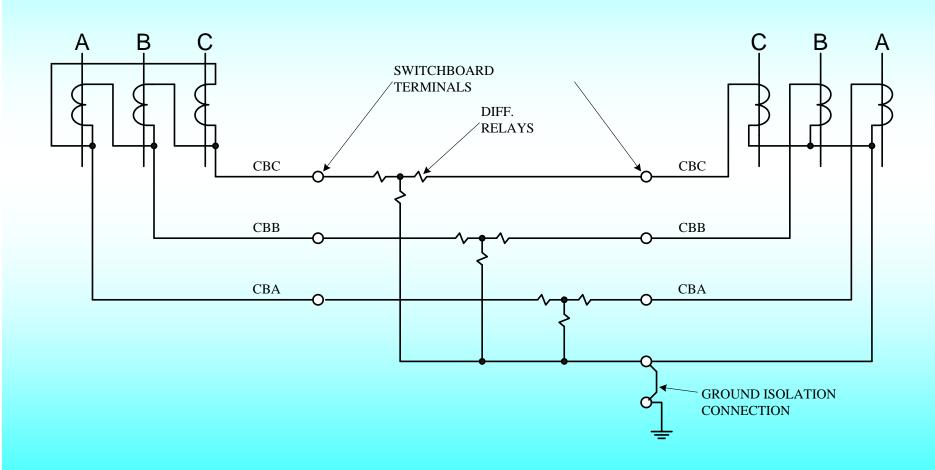


Delta-Delta Connected CTs in a Differential Protection Relay



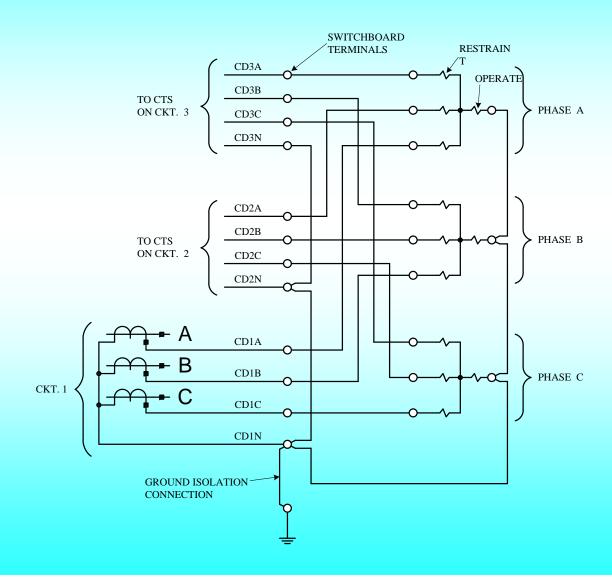


Delta-Wye Connected CTs in a Differential Protection Relay



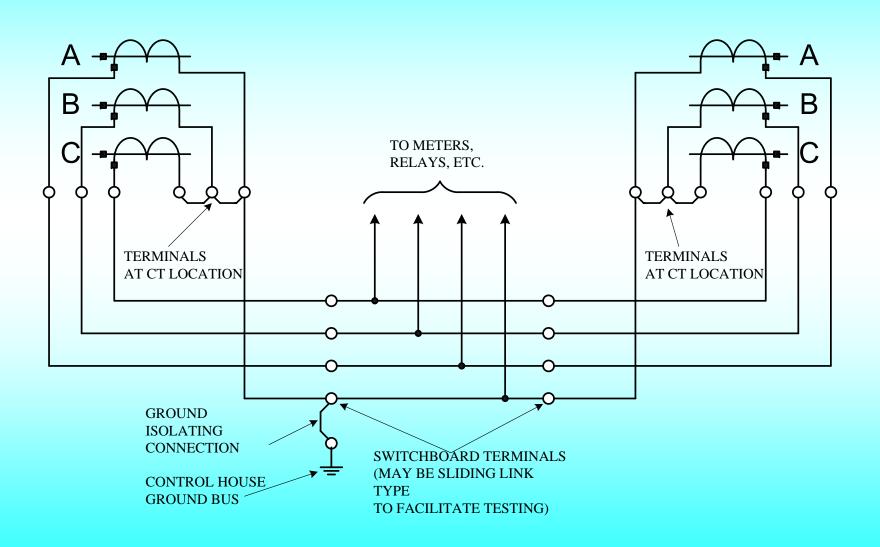


Percentage Bus Differential Scheme



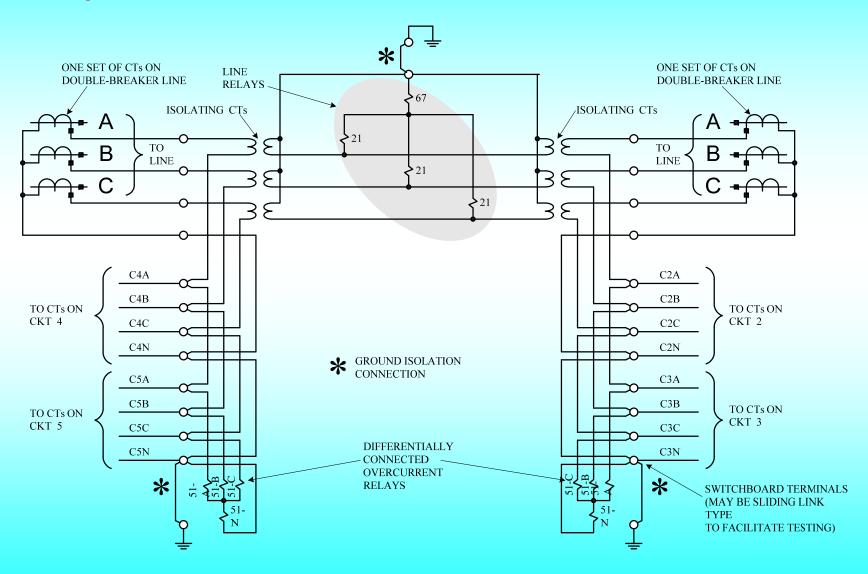


Ring Bus or Breaker and a Half Scheme





Multiple use of CTs





Grounding of Cases

- Grounding metallic conductive cases
- Insulated cases with conductive internal parts
- Ungrounded metallic cases or internal parts
 - Protected by suitable barriers or elevated to prevent contact if operating voltage exceeds 1,000 V



If the primary windings of instrument transformer circuits are connected to circuits of less than 1000 V with no live parts or wiring exposed or accessible to other than qualified persons, the circuits may not be grounded.



For instrument transformer cases, the cases or frames of CTs may not be grounded if the primary windings are not over 150 V to ground and are used exclusively to supply current to meters.



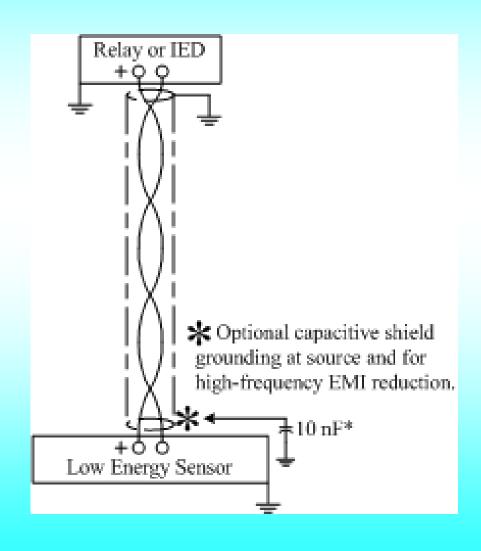
Cases of instruments, meters, and relays operating at less than 1000 V on switchboards having exposed live parts on the front of panels are not usually grounded. Mats of insulating rubber or other suitable floor insulation is provided where the voltage to ground exceeds 150 V.



Instruments, meters, and relays, whose current-carrying parts operate at voltages to ground of 1000 V and over, are isolated by elevating them or protecting them by suitable barriers, grounded metal or insulating covers, or guards. In such situations, the cases are not usually grounded.

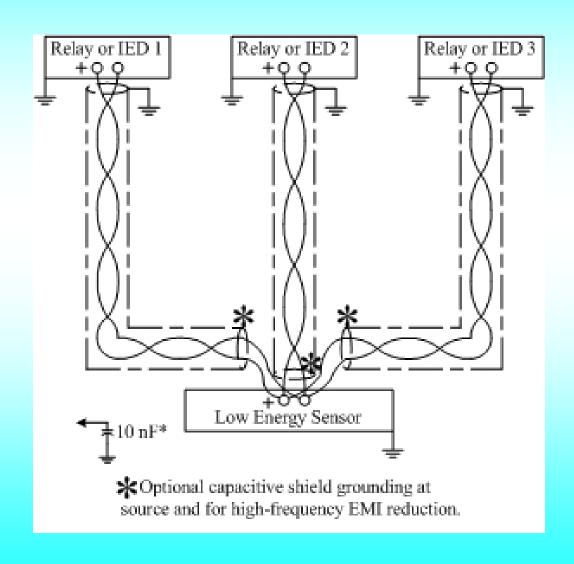


Grounding of Low-Energy Transducers



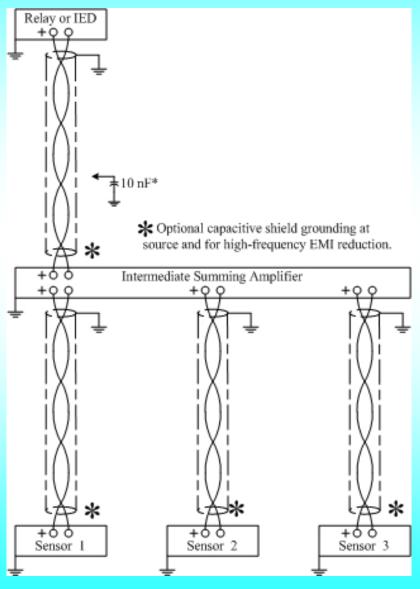


Grounding of Low-Energy Transducers





Grounding of Low-Energy Transducers





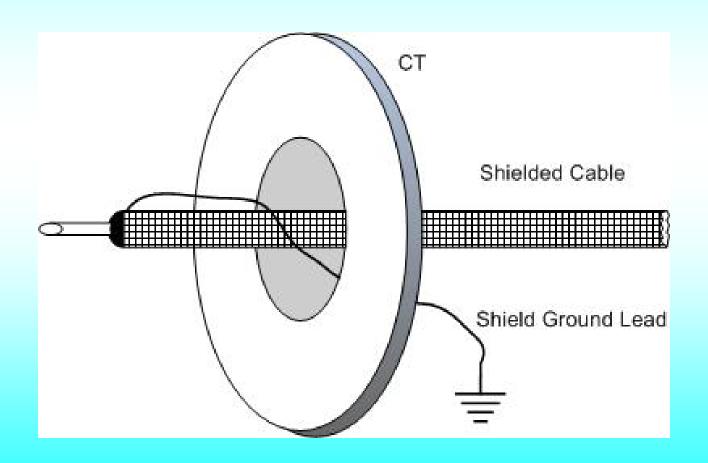
Annex A

- Grounding of shielded cables
 - To consider current carrying capacity of the shield
 - Cables with spiral design shields are grounded at both ends
 - Cables with drain wires are grounded at one end



Annex A

CTs installed over shielded cables





Annex B

IEEE Standards reviewed by the WG



Annex C

- Clause 90.2, Scope of National Electricity Code
 - Type of installations covered by the Code
 - Type of installations not covered bye the Code
 - Special permission



ANNEX D

- Survey of Grounding Practices
 - Approximately one-third of the respondents do not ground voltage transformers "at the first point of use" as described in the Guide. The Working Group is of the opinion that grounding "at the first point of use" is better than grounding at other locations.
 - Almost all respondents indicated that current transformers are grounded "at the first point of use" as described in the Guide.